

**Part I**  
**Guidelines and Instructions**

**Certification, Project and Pricing Data (CPPD)**

This CPPD comprises Part I through Part VIII and is included as Appendix B to the Notice. Parts II through VIII of this Attachment must be completed in this Excel spreadsheet and submitted according to these instructions in the Notice. Please read these instructions in their entirety. Please note that certain offerings may require the use of more than one CPPD. Each CPPD is considered a separate bid and requires a new bid fee.

Part II - Proposal Certification and Bid Contact Information

Proposal Certification, name of the bidder, project name and contact info.

Part III - Proposal Compliance with RFP and Bid Overview and Bid Fee

Part III (a) identifies the Bid Category per Section 2.2.1.3 of the RFP.

Part III (b) requires the bidder to provide a summary of how this proposal meets the Definitions included in the RFP.

Part III (c) provides information about the maximum hourly delivery and about the structure of the bid(s), including term and Products offered. The Bid Fee is calculated from this information.

Part IV - Eligible Facility Summary Information

There are 3 forms for Part IV: (a), (b) and (c). These Parts are to be used according to the bid categories indicated in Part III.

Part IV (a) is associated with a Class I facility that is seeking a long-term contract for non-firm power. Part IV (a) provides technical information about a facility and/or other facility parameters to be considered in the evaluation. "Guaranteed Commercial Operation Date" is applicable to a new facility or to an existing facility with proposed modifications. "Actual Commercial Operation Date" is the original in-service date for an existing facility prior to the proposed modification. If a proposal is for more than one facility, Part IV (a) should be replicated in this workbook and completed for each facility.

Part IV (b) is associated with a firm service hydroelectric facility that is seeking a long-term contract for firm power. "Guaranteed Delivery Term Start Date" is applicable to both new and existing facilities.

Part IV (c) is associated with a combination of firm service hydroelectric generation and Class I resources.

**Part I (continued)**  
**Guidelines and Instructions**

Part V - Operational Information

There are 4 different Part V, aligned with bid categories identified in Part III.

*Part V-Firm Hydro* is intended for bid category 2.2.1.3 (i) and provides operational information for Firm Hydroelectric generation. If there are multiple Firm Hydroelectric resources associated with the proposal, duplicate as applicable. Note: bid category 2.2.1.3 (iii) requires the completion of Part V-Firm Hydro, Part V-RPS Class I, Part V-Firm Energy, and Part V-Combination.

*Part V-RPS Class I* is intended for bid category 2.2.1.3 (ii) and provides operational information for an RPS Class I resource. If there are multiple RPS Class I resources associated with the proposal, duplicate as applicable. Note: bid category 2.2.1.3 (iii) requires the completion of Part V-Firm Hydro, Part V-RPS Class I, Part V-Firm Energy, and Part V-Combination.

*Part V-Firm Energy* is intended for bid category 2.2.1.3 (iii) and provides operational information for the Firm Energy associated with an RPS Class I resource that is firming up with Firm Service Hydroelectric generation. If there are multiple RPS Class I resources firming up with Firm Service Hydroelectric generation, duplicate as applicable. Note: bid category 2.2.1.3 (iii) requires the completion of Part V-Firm Hydro, Part V-RPS Class I, Part V-Firm Energy, and Part V-Combination.

*Part V-Combination* is intended for bid category 2.2.1.3 (iii) and provides operational information for the resulting combination proposal of RPS Class I resources and Firm Service Hydroelectric generation. Note: bid category 2.2.1.3 (iii) requires the completion of Part V-Firm Hydro, Part V-RPS Class I, Part V-Firm Energy, and Part V-Combination.

Note: Bid category 2.2.1.3 (iv) should complete the appropriate Part V associated with the proposal.

Within each Part V, there are 4 forms: (a), (a)(i), (b), and (c). The Parts are used to convey the information about the quantity of energy and/or RECs and/or environmental attributes to be delivered.

Part V(a) for Firm Service Hydroelectric Generation resources (*Part V-Firm Hydro*) describes the delivery profile of the proposed deliveries. Part V (a) (i) provides the annual hourly information for a sample year (2022). If expected online date is beyond 2022, amend as applicable.

Part V (a) for RPS Class I resources (*Part V-RPS Class I*) provides hourly information for a sample day for each month of the year. This profile should correlate to the typical production of the facility and may or may not include forced outage rates and is independent of the day of the week. RPS Class I resources must use the P50 level for their profile.

**Part I (continued)**  
**Guidelines and Instructions**

Part V - Operational Information (continued)

Part V(a) for Firm Energy (*Part V-Firm Energy*) describes the delivery profile for the Firm Energy associated with an RPS Class I resource. Part V (a) (i) provides the annual hourly information for a sample year (2022). If expected online date is beyond 2022, amend as applicable.

Part V(a) for the resulting combination of RPS Class I resources firmed up with Firm Hydroelectric Generation (*Part V-Combination*) describes the delivery profile of the proposed deliveries. Part V (a) (i) provides the annual hourly information for a sample year (2022). If expected online date is beyond 2022, amend as applicable.

Part V (b) provides the Guaranteed Winter Delivery, as defined in 2.2.2.7 of the RFP.

Part V (c) provides monthly adjustment factors for up to 20 years to adjust for varying maintenance intervals or declining output. The factors are for specific months and years, so the factors should coincide with the expected commercial operation date or the guaranteed delivery start date of the bid. Because of this calendar convention, there are 21 years of factors to accommodate partial years at the beginning and end of a 20 year offer. The values should be expressed in decimal format, where 1 means no change to the output. Any reductions should be reflect as 1 less the outage rate (i.e. a 1% decrease in output should be input as 0.99).

There is also a Part V (Informational) which provides conversion of the hourly generation profile into monthly on- and off-peak quantities prior to the monthly adjustment factors according to standard NERC definitions. This takes the profile for Part V-RPS Class I, and the representative profile for Part V-Firm Hydro, Part V-Firm Energy, and Part V-Combination, and makes adjustments for the average number of days over a 20 year period.

Duplicate Part V for as many facilities as are included in the bid.

Part VI - Pricing

Part VI (a) to VI(e) - Conforming Pricing. These parts are used to capture the energy and REC prices for each contract year in the term. Pricing must conform to Section 2.2.1.4 of the RFP. The contract terms and products offered must agree with the selections provided on Part III.

Duplicate VI (a) for each Class I facility and/or Incremental Hydroelectric Generation resource, as needed.

Part VI (f) is for alternative pricing, indexed at or below the ISO-NE Day Ahead or Real-Time Locational Marginal Price, as applicable, for a defined pricing node. Pricing must conform to Section 2.2.1.4 of the RFP.

**Part I (continued)**  
**Guidelines and Instructions**

Part VII - ISO-NE Forward Capacity Market

Part VIII provides spaces to indicate whether the Facility has a Capacity Supply Obligation, and if so, the amount of that obligation prior to any proration.

Part VIII - Contract Information

Part IX provides space to enter various items which will be required to complete the PPA. Many items shown are copied from other parts of the CPPD.

**Part II (a)**  
**Proposal Certification and authorization (Appendix D)**

**A proposal will be considered incomplete unless all required signatures are provided.**

The undersigned certifies that he or she is an authorized officer or other authorized representative of the Bidder, and further certifies that: (1) the Bidder has reviewed this RFP and all attachments and has investigated and informed itself with respect to all matters pertinent to this RFP and its proposal; (2) the Bidder's proposal is submitted in compliance with all applicable federal, state and local laws and regulations, including antitrust and anti-corruption laws; (3) the Bidder is bidding independently and that it has no knowledge of the substance of any proposal being submitted by another party in response to this RFP other than a response submitted by the bidder's affiliate of for a project where the Bidder is also a project proponent or participant, and notice of each such affiliated bid or project must be disclosed in writing with each of the Bidder's and affiliated bidder's proposal; (4) the Bidder has no knowledge of any confidential information associated with development of the RFP; (5) the Bidder's proposal has not been developed utilizing knowledge of any non-public information associated with the development of the RFP; (6) the Bidder has not obtained any confidential bidding-related information directly or indirectly from any of the Distribution Companies, in preparation of its bid; and (7) except as disclosed by the Bidder in the relevant portions of its response, the Bidder is not an Affiliated Company of any Massachusetts investor-owned electric Distribution Company and no Distribution Company which is seeking proposals pursuant to the RFP has a financial or voting interest, controlling or otherwise in the bidder or the bidder's proposed project.

Violation of any of the above requirements may be reported to the appropriate government authorities and shall disqualify the Bidder from the RFP process.

The undersigned further certifies that the prices, terms and conditions of the Bidder's proposal are valid and shall remain open for at least 270 days from the submission date.

The undersigned further certifies that he or she has personally examined and is familiar with the information submitted in this proposal and all appendices thereto, and based on reasonable investigation, including inquiry of the individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of the undersigned's knowledge and belief.

The undersigned understands that a false statement or failure to disclose material information in the submitted proposal may be punishable as a criminal offense under applicable law. The undersigned further certifies that that this proposal is on complete and accurate forms as provided without alteration of the text. The undersigned further understands and agrees to the provisions of this RFP related to confidential information, and consents to the limited exchange and sharing of confidential information related to the Bidder's proposal as described in this RFP, including with members of the

See signed Certification form provided seperately

\_\_\_\_\_  
Bidder or Bidder's Authorized Representative

\_\_\_\_\_  
Print or Type Name

\_\_\_\_\_  
Project Title(s) as Submitted to the Soliciting Parties

\_\_\_\_\_  
Title

\_\_\_\_\_  
Date

**Part II (b)**  
**Bidder and Contact Information**

<b>Contact Information For Project</b>	
Name	Ryan Brown
Mailing Address	808 Travis Street, Suite 700
	Houston, TX 77002
Courier Address (If Different)	
Telephone Number	
Fax Number	
E-mail Address	

<b>Alternate Contact (Optional)</b>	
Name	Colin Edwards
Mailing Address	1201 Louisiana Street, Suite 3200
	Houston, TX 77002
Courier Address (If Different)	
Telephone Number	
Fax Number	
E-mail Address	

**Part III (a)**  
**Proposal Compliance**

**Bidder Name** \_\_\_\_\_ Nine Kings Wind Farm LLC \_\_\_\_\_

**Project Title** \_\_\_\_\_ Nine Kings Wind Farm \_\_\_\_\_

**Please check the bid category for this proposal per the following definitions in the RFP:**

- ☐ 2.2.1.3 (i) CLEAN ENERGY GENERATION FROM INCREMENTAL HYDROELECTRIC GENERATION VIA LONG TERM CONTRACT
- ☒ 2.2.1.3 (ii) CLEAN ENERGY GENERATION FROM NEW CLASS I RPS ELIGIBLE RESOURCES VIA LONG TERM CONTRACT  
*Complete Part V-RPS Class I*
- ☐ 2.2.1.3 (iii) CLEAN ENERGY GENERATION AND CLASS I RECs/ENVIRONMENTAL ATTRIBUTES VIA LONG TERM CONTRACT FROM A COMBINATION OF AN INCREMENTAL HYDROPOWER GENERATION AND NEW CLASS I RPS ELIGIBLE RESOURCES
- ☐ 2.2.1.3 (iv) CLEAN ENERGY GENERATION FROM INCREMENTAL HYDROPOWER GENERATION AND/OR NEW CLASS I RPS ELIGIBLE RESOURCE WITH CLASS I RECS AND/OR ENVIRONMENTAL ATTRIBUTES VIA LONG TERM CONTRACT WITH A TRANSMISSION PROJECT UNDER FERC TARIFF
- ☐ Clean Energy Generation From Incremental Hydroelectric Generation (With or Without Environmental Attributes) Via Long Term Contract With a Transmission Project Under FERC Tariff
- ☐ Clean Energy Generation From New Class I RPS Eligible Resources (With or Without RECs) Via Long Term Contract With a Transmission Project Under FERC Tariff
- ☐ Clean Energy Generation and Class I RECs/Environmental Attributes Via Long Term Contract From A Combination of Incremental Hydropower Generation and New Class I RPS Eligible Resources With a Transmission Project Under FERC Tariff

**Part III (b)**  
**Definitions**

**Provide a summary description of the following:**

**How this proposal meets the definition of "Clean Energy Generation"**

The wind portion of the Project will provide Tier 1 Qualified Clean Energy in Massachusetts because under M.G.L. c 25A, §11F (b) (2), they will generate electricity "using... wind energy;" and under 225 CMR 14.05(1)(a)(2), they will be "Generator Unit(s)" that "use[s]...wind energy."

**How this proposal meets the definition of "New Class I RPS Eligible Resource", if applicable**

The wind portion of the Project will be newly constructed and will produce energy derived from wind power, thus qualifying as a Class I renewable resource pursuant to M.G.L. c. 25A, sec. 11F(b) and (c) and 225 CMR 14.05(1)(a)(2).

**How this proposal meets the definition of "Energy storage system", if applicable**

N/A.

**How this proposal meets the definition of "Environmental Attribute", if applicable**

The Project's generation uses renewable technology and certificates will be issued pursuant to the GIS in connection with the energy generated by the Project.

**How this proposal meets the definition of "Firm Service Hydroelectric Generation", if applicable**

N/A

**How this proposal meets the definition of "Incremental Hydroelectric Generation", if applicable**

N/A

**How this proposal meets the definition of "Delivery", "Deliveries", "Deliver", or "Delivered"**

The qualified clean energy will be delivered in ISO-NE because it will be injected into the ISO-NE energy market at the 345kV Pittsfield substation. ISO-NE will establish its pricing node as a part of the asset registration process.



Part III (c)  
Bid Overview and Bid Fee

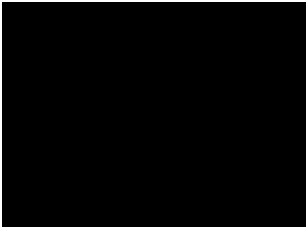
Bidder Name Nine Kings Wind Farm LLC

Project Title Nine Kings Wind Farm

What is the maximum hourly delivery amount in MW? 350

This Section For a Proposal 2.2.1.3 (i), (ii), (iii), (iv)						
Name of Eligible Facility (if multiple facilities, enter "Multiple Facilities"):						
<u>Nine Kings Wind Farm</u>						
Pricing Proposal	Additonal Price Offer?	Term in Years	Energy	RECs	Environmental Attributes	Use Form
■ ■ ■ ■ ■ Alternative	■	■	■	■	■	■
	■	■	■	■	■	■
	■	■	■	■	■	■
	■	■	■	■	■	■
	■	■	■	■	■	■
Additional Price Offers				■	Part VI (e) Part VI (f)	

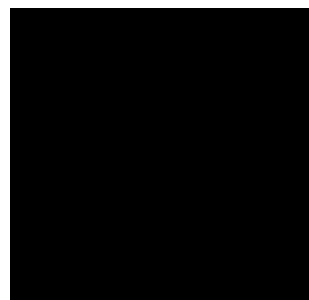
Bid Fee Basic (includes one pricing offer)  
Bid Fee for additional pricing offers  
Total Bid Fee



## Bid Fee Instructions

The bid fee is payable to each of the Electric Distribution Companies as follows:

	Percent Allocation
Eversource Energy	53.15%
National Grid	45.72%
UNITIL	<u>1.13%</u>
	100.00%



**Part IV (a)**  
**Eligible Facility Summary Information**

Facility Name Nine Kings Wind Farm

Guaranteed Commercial Operation Date                       
*(for new facility or proposed modification)*

Actual Commercial Operation Date                       
*(for existing facility)*

*For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:*

Capacity of the Facility (MW, as proposed)                      Gross                      Net

Contract Maximum Amount (as defined in Form PPA)                      MWh/hr  
*(note: the aggregate entitlement percentage of all buyers)*

Estimated Net Capacity Factor (%)                      %

Expected Annual Availability (%)                      %

Buyers' Percentage Entitlement of facility output                      %  
*Enter Percent relative to entire Facility, not Seller's entitlement if part owner*

Is the Buyer's Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount?

**What is the minimum Buyer's Percentage Entitlement acceptable ?**                      %  
*(for proposal with multiple facilities, scale down is same % across all facilities)*

Project Site/Location:	Street	541 Main St.		
	City	Presque Isle		
	State/Prv	Maine	Zip	04769

Proposed Interconnection Point                     

Proposed Point of Delivery                     

ISO New England Load Zone for Proposed Delivery Point

**Part IV (b)**  
**Firm Service Hydroelectric Facility Summary Information**

Guaranteed Delivery Term Start Date N/A

Contract Maximum Amount (as defined in Form PPA) \_\_\_\_\_ MWh/hr

*Amount entered should reflect the highest MWh per hour value of the Clean Energy Generation*

	Name of Facility	Location
Facility #1		
Facility #2		
Facility #3		
Facility #4		
Facility #5		
Facility #6		
Facility #7		

	Commerical Operation Date	Technology	Nameplate Rating of Facility (MW)
Facility #1			
Facility #2			
Facility #3			
Facility #4			
Facility #5			
Facility #6			
Facility #7			

Proposed Interconnection Point \_\_\_\_\_

Point of Delivery (ISO-NE PTF Node) \_\_\_\_\_

ISO New England Load Zone for Proposed Delivery  
Point \_\_\_\_\_

























































































































































































































































































































































































































































































































































































































































































































































































































































































































